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State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 103 - 03710 County Wetzel District Center
Quad Littleton Pad Name SIZEMORE Field/Pool Name N/A
Farm name Kimberly A. Sizemore Well Number Sizemore 4H (L007855)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey

Top hole	Northing	4,388,549.71	Easting	540,422.61
Landing Point of Curve	Northing	4,387,995.70	Easting	540,017.49
Bottom Hole	Northing	4,385,758.16	Easting	541,102.86

Elevation (ft) 1148' GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal ■ Horizontal 6A ■ Vertical Depth Type □ Deep ■ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework □ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas □ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____

Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL □ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole ■ Air ■ Mud □ Fresh Water □ Brine
Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 12.91 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phophates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 02/10/2025 Date drilling commenced 04/05/2025 Date drilling ceased 08/28/2025
Date completion activities began 11/02/2025 Date completion activities ceased 01/01/2026
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 4', 70', 163', 669', 704' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1846' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 384', 462', 894' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:
Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.04.30 10:32:36 -04'00'
05/01/2026

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API 47- 103 - 03710 Farm name Kimberly A. Sizemore Well number Sizemore 4H (L007855)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	931'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2397'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	5-1/2"	16,434'	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details

Production cmt has calculated TOC of 1320'GL, which is greater than 500'TVD above the producing formation. No issues

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft^3/sks)	Volume (ft^3)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS L	880	16.0	1.08	950	0	8
Coal							
Intermediate 1	CLASS L	900	15.6	1.13	1017	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	3040	15.0	1.19	3618	1320'	8+
Tubing							

Drillers TD (ft) 16,449' Loggers TD (ft) N/A

Deepest formation penetrated MARCELLUS Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 956'

Check all wireline logs run □ caliper □ density ■ deviated/directional □ induction □ neutron □ resistivity ■ gamma ray □ temperature □sonic

Well cored □ Yes ■ No □ Conventional □ Sidewall Were cuttings collected □ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

CONDUCTOR- NONE

SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE

INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE

PRODUCTION: ON SHOE TRACK, EVERY OTHER JOINT TO 8302', EVERY JOINT TO 7217', EVERY OTHER JOINT TO 1994'

WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED

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API 47- 103 - 03710 Farm name Kimberly A. Sizemore Well number Sizemore 4H (L007855)

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
*	See	Attached			

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
*	See	Attached						

Please insert additional pages as applicable.

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API 47- 103 - 03710 Farm name Kimberly A. Sizemore Well number Sizemore 4H (L007855)

PRODUCING FORMATION(S)	DEPTHS	
	TVD	MD

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☒ Drawdown ☒ Open Flow OIL TEST ☐ Flow ☐ Pump

SHUT-IN PRESSURE Surface 3660 psi Bottom Hole ____ psi DURATION OF TEST 24 hrs

OPEN FLOW	Gas	Oil	NGL	Water	GAS MEASURED BY
	9674 mcfpd	0 bpd	0 bpd	113 bpd	☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)
	0		0		

Please insert additional pages as applicable.

Drilling Contractor Patterson UTI (294)
Address 207 Carlton Drive City Eighty Four State PA Zip 15330

Logging Company ____
Address ____ City ____ State ____ Zip ____

Cementing Company Halliburton
Address 121 Champion Way Suite 110 City Canonsburg State PA Zip 15317

Cementing Company Nextier Completion Solutions, Inc
Address 3990 Rogerdale Road City Houston State TX Zip 77042

Please insert additional pages as applicable.

Completed by Jacob Caplan Telephone +14122152723
Signature ____ Title Director Completions Date 2026-03-26

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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API 47- 103 - 03710 Farm name Kimberly A. Sizemore Well number Sizemore 4H (L007855)

Drilling Contractor Falcon (Rig 11)
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company Schlumberger Technology Co.
Address 211 Zeltman Ave NE City Strasburg State OH Zip 44680

Logging Company Scientific Drilling International, Inc
Address 3475 Washington Ave City Finleyville State PA Zip 15332

Cementing Company
Address City State Zip

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Well # SIZEMORE 4H Final Formations API# 47-103-03710				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	384	384
Waynesburg-A	384	384	386	386
Sand/Shale	386	386	462	462
Washington	462	462	464	464
Sand/Shale	464	464	894	894
Pittsburgh	894	894	901	901
Sand/Shale	901	901	2,210	2,209
Big Injun	2,210	2,209	2,334	2,333
Sand/Shale	2,334	2,333	2,478	2,477
Berea	2,478	2,477	2,732	2,731
Sand/Shale	2,732	2,731	2,818	2,817
Gantz	2,818	2,817	3,004	3,003
Fifty foot	3,004	3,003	3,072	3,071
Thirty foot	3,072	3,071	3,104	3,103
Sand/Shale	3,104	3,103	3,156	3,155
Bayard	3,156	3,155	3,602	3,601
Sand/Shale	3,602	3,601	3,665	3,664
Speechley	3,665	3,664	3,743	3,742
Balltown A	3,743	3,742	4,060	4,057
Sand/Shale	4,060	4,057	5,628	5,471
Alexander	5,628	5,471	6,071	5,823
Elk	6,071	5,823	7,362	6,857
Sonyea	7,362	6,857	7,554	7,008
Middlesex	7,554	7,008	7,614	7,052
Genesee	7,614	7,052	7,732	7,131
Geneseo	7,732	7,131	7,782	7,161
Tully	7,782	7,161	7,823	7,184
Hamilton	7,823	7,184	8,088	7,290
Marcellus	8,088	7,290	16,449	7,368

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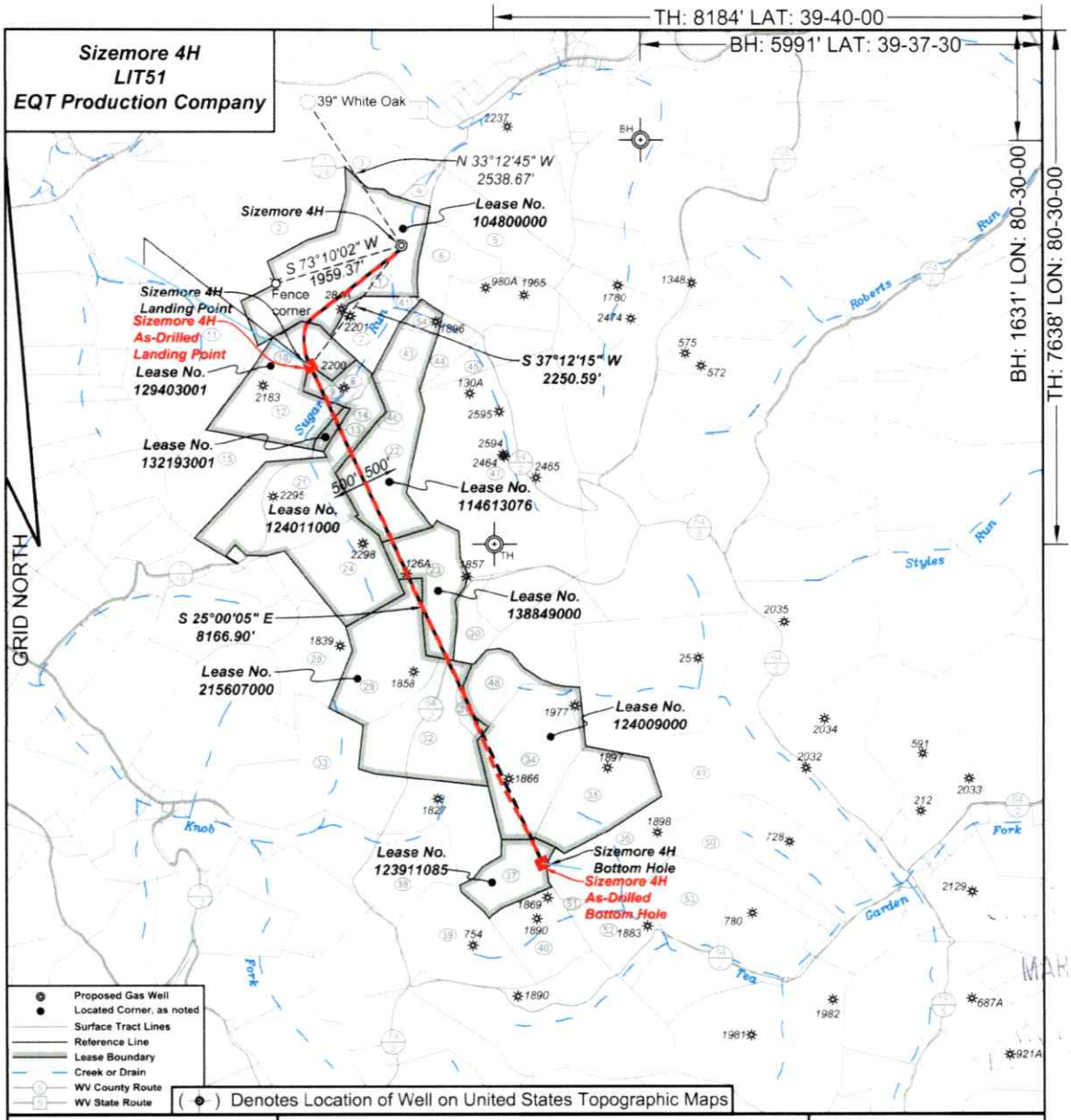


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

P.S. 2092

Ben R. Singleton
LICENSED
NO. 2092
STATE OF
WEST VIRGINIA
PROFESSIONAL SURVEYOR

SEAL

MAR 1 1 2026

Department of Protection

FILE NO: 19-22
DRAWING NO: Sizemore 4H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: September 16 20 25
OPERATOR'S WELL NO.: Sizemore 4H

API WELL NO
47 - 103 - ____
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: 1148' WATERSHED Tributary of Sugar Run QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzel
SURFACE OWNER: Kimberly A. Sizemore ACREAGE: 75.36
ROYALTY OWNER: Aunix Acquisition Fund, LLC, et al. LEASE NO: 104800000 ACREAGE: 75.36
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ____
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: MD: 16,459' TVD: 7,329'

WELL OPERATOR: EQT Production Company
ADDRESS: 400 Woodcliff Drive
Canonsburg, PA 15317

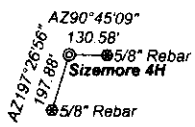
DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 427 Midstate Drive
Clarksburg, WV 26301

05/01/2026

Sizemore 4H
LIT51
EQT Production Company

Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	16	9	Wetzel	Center	Anthony Sizemore	75.36
2	16	8	Wetzel	Center	Larry D. Roberts	64.50
3	12	31	Wetzel	Center	John S. Starkey, et al	12.50
4	16	10.1	Wetzel	Center	Ray & Cassandra Stoneking	5.72
5	16	12	Wetzel	Center	Thomas Jones, et al	14.20
6	16	11	Wetzel	Center	Earl Null, et al	20.00
7	16	33	Wetzel	Center	Anthony W. & Kimberly A. Sizemore	20.64
8	16	32	Wetzel	Center	Kenneth R. & Jennifer L. Mason	4.50
9	16	30	Wetzel	Center	Kenneth R. & Jennifer L. Mason	4.50
10	16	31	Wetzel	Center	Devonia D. & Kelly M. Reed	18.25
11	16	28	Wetzel	Center	William J. Morris Revocable Trust	93.25
12	16	29	Wetzel	Center	Devonia D. & Kelley M. Reed	29.25
13	16	48	Wetzel	Center	Devonia D. & Kelley M. Reed	2.00
14	16	52	Wetzel	Center	Kenneth R. & Jennifer L. Mason	14.00
15	16	47	Wetzel	Center	Mary V. Simpson	36.25
21	16	67	Wetzel	Center	Kenneth R. & Jennifer L. Mason	41.50
22	16	53	Wetzel	Center	Gregory A. & Adair L. Wood	38.50
23	16	68	Wetzel	Center	Sandra L. Dallison	33.07
24	16	49	Wetzel	Center	Kenneth R. & Jennifer L. Mason	47.00
28	16	77	Wetzel	Center	Roger G. Schlegg, et al	39.00
29	16	79	Wetzel	Center	John S. Starkey Life Estate	47.40
30	16	69	Wetzel	Center	Reda Amos	20.00
31	16	80	Wetzel	Center	Shaun D. Kuhn	1.70
32	20	6	Wetzel	Center	John S. Starkey Life Estate	55.50
33	20	5	Wetzel	Center	Robert F. & Linda Rix	107.00
34	13	4	Wetzel	Church	Daniel T. & Kristie D. Park Life Estate	53.50
35	13	5	Wetzel	Church	Daniel T. & Kristie D. Park Life Estate	48.70
36	13	7	Wetzel	Church	Daniel T. & Kristie D. Park Life Estate	36.00
37	13	6	Wetzel	Church	William B. Francis, Sr. et al	26.50
38	20	18	Wetzel	Center	Robert E. & Linda Rix	60.10
39	13	8	Wetzel	Church	William B. Francis, Jr.	48.4375
40	13	9	Wetzel	Church	William B. Francis, Jr.	28.00
41	16	33.1	Wetzel	Center	Joseph F. John	1.30
43	16	35	Wetzel	Center	Gregory A. & Adair L. Wood	20.17
44	16	36	Wetzel	Center	Sharon Kirkpatrick	7.31
45	16	36.2	Wetzel	Center	Sharon Kirkpatrick	8.31
46	16	53.1	Wetzel	Center	Cody A. & Stacy L. Wood	5.00
47	16	54	Wetzel	Center	Daniel R. Dorsham, Jr.	149.30
48	13	3	Wetzel	Church	Daniel T. Park, et al	21.50
49	14	18.2	Wetzel	Church	Edward N. & Athalee J. Brown	89.83
50	14	30.2	Wetzel	Church	Silas W. Stoneking	25.00
51	13	10.1	Wetzel	Church	William B. Francis, Sr. & Pamela Francis	1.14
52	13	10	Wetzel	Church	Buck Buster Hunting Club of WV Inc.	27.50
53	14	31	Wetzel	Church	David M. Teagarden	40.00
54	16	35.1	Wetzel	Center	Gregory A. & Adair L. Wood	2.86

Well References



1" = 500'

As-Drilled Well Information:
Sizemore 4H coordinates are
NAD 27 N: 418,948.43 E: 1,710,225.88
NAD 83 UTM N: 4,388,549.71 E: 540,422.61
Sizemore 4H Landing Point coordinates are
NAD 27 N: 417,152.72 E: 1,708,866.26
NAD 83 UTM N: 4,387,995.70 E: 540,017.49
Sizemore 4H Bottom Hole coordinates are
NAD 27 N: 409,750.91 E: 1,712,305.45
NAD 83 UTM N: 4,385,758.16 E: 541,102.86
West Virginia Coordinate system of 1927 (North Zone) based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon the grid north meridian.
Well location references are based upon the grid north meridian.
UTM coordinates are NAD83, Zone 17 Meters.

Sizemore

- Sizemore 14H
- Sizemore 12H
- Sizemore 10H
- Sizemore 8H
- Sizemore 6H
- **Sizemore 4H**
- Sizemore 2H

Lease No.	Owner	Acres
104800000	Aurix Acquisition Fund, LLC, et al.	75.36
129403001	G2 Resources Consolidated, LLC, et al.	47.5
124011000	Kenneth R. Mason and Jennifer L. Mason	111
132193001	G2 Resources Consolidated, LLC, et al.	2
114613076	G2 Resources Consolidated, LLC, et al	65
138649000	Eddie D. Dallison, et al	33.07
215607000	Waco Oil & Gas Company, Inc	106.6
124009000	George D. Park, et al.	125
123911085	Piney Holdings, Inc., et al.	26.5

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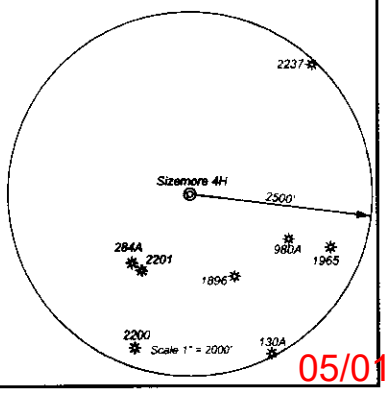

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Perforation Data

Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
1	11/02/2025	16435	16385	0	Marcellus
2	11/03/2025	16361	16178	40	Marcellus
3	11/03/2025	16159	15977	40	Marcellus
4	11/05/2025	15958	15775	40	Marcellus
5	11/05/2025	15756	15574	40	Marcellus
6	11/05/2025	15555	15372	40	Marcellus
7	11/06/2025	15353	15171	40	Marcellus
8	11/06/2025	15152	14969	40	Marcellus
9	11/06/2025	14950	14768	40	Marcellus
10	11/07/2025	14749	14566	40	Marcellus
11	11/07/2025	14547	14365	40	Marcellus
12	11/07/2025	14346	14163	40	Marcellus
13	11/08/2025	14144	13962	40	Marcellus
14	11/08/2025	13943	13760	40	Marcellus
15	11/08/2025	13741	13559	40	Marcellus
16	11/08/2025	13540	13357	40	Marcellus
17	11/09/2025	13338	13156	40	Marcellus
18	11/09/2025	13137	12954	40	Marcellus
19	11/10/2025	12935	12753	40	Marcellus
20	11/10/2025	12734	12551	40	Marcellus
21	11/11/2025	12532	12350	40	Marcellus
22	11/11/2025	12331	12148	40	Marcellus
23	11/11/2025	12129	11947	40	Marcellus
24	11/12/2025	11928	11745	40	Marcellus
25	11/12/2025	11726	11544	40	Marcellus
26	11/12/2025	11525	11342	40	Marcellus
27	11/13/2025	11323	11141	40	Marcellus
28	11/13/2025	11122	10939	40	Marcellus
29	11/13/2025	10920	10738	40	Marcellus
30	11/13/2025	10719	10536	40	Marcellus
31	11/14/2025	10517	10335	40	Marcellus
32	11/14/2025	10316	10133	40	Marcellus
33	11/14/2025	10114	9932	40	Marcellus
34	11/14/2025	9913	9730	40	Marcellus
35	11/14/2025	9711	9529	40	Marcellus
36	11/15/2025	9510	9327	40	Marcellus
37	11/15/2025	9308	9126	40	Marcellus
38	11/15/2025	9107	8924	40	Marcellus
39	11/15/2025	8905	8723	40	Marcellus
40	11/16/2025	8704	8521	40	Marcellus
41	11/16/2025	8502	8320	40	Marcellus
42	11/16/2025	8280	8118	40	Marcellus

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Stimulation Data

Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	11/03/2025	83	9941	9103	4244	175946	3768.000	
2	11/03/2025	93	9993	7421	4685	440080	10312.950	
3	11/03/2025	100	11112	6583	4710	440047	9988.000	
4	11/05/2025	91	10112	8099	4262	440746	14039.000	
5	11/05/2025	94	9691	6621	4846	440041	10060.000	
6	11/06/2025	98	9898	6710	5573	439982	9957.000	
7	11/06/2025	100	9741	6533	4768	440029	9941.000	
8	11/06/2025	95	9773	6447	5890	439902	9957.000	
9	11/07/2025	99	9891	6148	5024	440119	9948.000	
10	11/07/2025	82	10562	6396	6321	440068	9963.000	
11	11/07/2025	99	9505	6148	5699	440039	9995.000	
12	11/07/2025	99	9428	5504	6081	440091	9932.000	
13	11/08/2025	99	9515	5465	5399	440024	9914.000	
14	11/08/2025	99	9549	6298	6039	440095	9869.000	
15	11/08/2025	99	9297	6075	5676	440063	9958.000	
16	11/09/2025	96	10252	6790	4946	440033	9900.000	
17	11/09/2025	99	9301	5602	5641	439963	9929.000	
18	11/10/2025	99	9106	6549	5668	439967	9874.000	
19	11/10/2025	99	9184	6299	5090	440107	9900.000	
20	11/11/2025	99	9265	6869	4650	439981	9878.000	
21	11/11/2025	99	8872	5429	5202	440254	9847.000	
22	11/11/2025	99	9320	6650	5174	439970	9874.000	
23	11/12/2025	99	9503	6466	6658	439973	10305.000	
24	11/12/2025	95	9349	6639	5277	440014	9826.000	
25	11/12/2025	98	9223	5627	5540	440005	10312.000	
26	11/12/2025	99	9505	6442	5901	440051	10045.000	
27	11/13/2025	99	9163	6482	4834	440046	9809.000	
28	11/13/2025	99	9320	5977	5590	440075	9839.000	
29	11/13/2025	100	9321	6303	5716	440026	9994.000	
30	11/13/2025	100	9170	6457	5963	440003	10039.000	
31	11/14/2025	100	9101	6436	5622	439918	9785.000	
32	11/14/2025	100	9130	6282	5202	439980	9764.000	
33	11/14/2025	99	9324	6317	5244	439998	9982.000	
34	11/14/2025	99	8915	5588	NA	439969	9920.000	
35	11/15/2025	100	8892	6411	5796	440057	9756.000	
36	11/15/2025	100	8583	6358	5903	440096	9586.000	
37	11/15/2025	100	8847	6315	5795	440033	9753.000	
38	11/15/2025	100	8998	4853	5503	440101	9900.001	
39	11/16/2025	100	9075	6340	5746	439950	9872.000	
40	11/16/2025	100	8957	6420	7149	440028	9738.000	
41	11/16/2025	100	9097	6558	6531	440003	9731.000	
42	11/16/2025	100	8816	6808	4377	440009	9872.000	

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	11/02/2025
Job End Date:	12/12/2025
State:	West Virginia
County:	Wetzel
API Number:	47-103-03710-00-00
Operator Name:	EQT Production
Well Name and Number:	Sizemore 4H
Latitude:	39.645782
Longitude:	-80.52887
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7396
Total Base Water Volume (gal)*:	17414541.91
Total Base Non Water Volume:	0

FracFocus
Chemical Disclosure Registry

Water Source	Percent

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	74.98691	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	24.91098	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ACRYLAMIDE-CHLORIDE SALT OF TRIMETHYLAMMONIO-ETHYL ACRYLATE COPOLYMER	69418-26-4	40.00000	0.00885	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ALKANES, C12-26-BRANCHED AND LINEAR	90622-53-0	40.00000	0.00885	None
Clearal 268	ChemStream, Inc.	Biocide					

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			Water	7732-18-5	80.00000	0.00766	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			Water	7732-18-5	15.00000	0.00125	None
Enviro-Syn HCR-7000-WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Acid-00001	Proprietary	20.00000	0.00107	None
Clearal 268	ChemStream, Inc.	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00048	None
Enviro-Syn HCR-7000-WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Amine-00001	Proprietary	10.00000	0.00027	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ETHOXYLATED ALCOHOLS (C12-16)	68551-12-2	5.00000	0.00014	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00002	None
Clearal 268	ChemStream, Inc.	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/Maleic Anhydride Co-polymer	9003-04-7	1.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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